KAROON Gas Australia	**DAILY DRILLING REPORT**	Upstream Petroleum

Well	**Megascolides 1 Re-entry (Mobilisation)**				
Date	10-Nov-06	Drilling Rep Days	Brian Holland	Wellsite Gelogist	
Report No.	15	Drilling Rep Nights		Toolpusher	

WELL DATA

Country	Australia	Current Hole Size		Casing OD		AFE Cost	
Field	Onshore Gippsland	Measured Depth		Casing MD		AFE Number	
Drill Co.	Century	True Vertical Depth		Casing TVD		Daily Cost:	
Rig	Rig 11	Progress		LOT:		Cum Cost:	
GL - AMSL	120 m	Days From Spud		Last BOP Date:		Planned TD:	
RT - GL	5.2 m	Days on Well		Last LTI Date:			

SUMMARY OF PERIOD 00:00 to 2400HRS: --- Weather fine, continue to install fuel lines, mud pits and AOI equipment (Icebreaker Day 2 held in Brisbane)

CURRENT OPERATION @ 06:00HRS: ---------- Wait on Daylight conduct pre tour meeting

PLANNED OPERATIONS FOR NEXT 24HRS: ----------- Crew in Brisbane for 'Ice-Breaker' to return to site. Remaining 6 man crew to

continue to rig up, finish welding in mud pits, modify hand rails on Mud pits.

OPERATIONS FOR PERIOD 00:00 to 24:00

From	To	Operation Description
0:00	6:00	Wait on daylight, crew in camp
6:00	18:00	Pre tour meeting.
		Rig & Camp Crew in Brisbane for Ice Breaker meeting
		Continue modifying & repairing mud tanks
		Continue work on AOI system
		Continue rigging up fuel lines
18:00	0:00	Wait on day light

WATER BASED MUD DETAILS

Mud Type		Filter Cake		H2O		Viscosity	
Sample-From		Cl		Oil:		PV	
Time		Hard/Ca		Sand		YP	
Weight		MBT		Glycol		Gels 10sec	
Temp		PM		KCl		Gels 10min	
API FL		Solids		PHPA			

EQUIPMENT, VOLUMES AND LOSSES DATA

Available (bbls)		Losses		Equipment	Description	Mesh Size	Hours
Active (bbls)		Down hole		Shaker 1			
Mixing (bbls)		Surface		Shaker 2			
Hole (bbls)		Dumped		Desander			
Slug (bbls)		De-sander		Desilter			
Reserve (bbls)		De-silter					
Kill (bbls)		Centrifuge					